Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2013 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	34,541			38,636	_	1,241	-222	74,640	-	0	52,497
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,865	-10	1,216	199			-335	2,024	437	1,144	7,935
Pentanes Plus	812	-10	1,210	133	_		-208	579	120	311	106
Liquefied Petroleum Gases	1,053	-10	1,216	199	_		-127	1,445	317	833	7,829
Ethane/Ethylene	3		1,210	-	_		-	- 1,110	-	3	7,020
Propane/Propylene	423		1,526	167	_		-1	_	301	1,816	2,271
Normal Butane/Butylene	477		-295	32	_		-117	807	16	-492	4,993
Isobutane/Isobutylene	150		-15	-	-		-9	638	-	-494	565
Other Liquids		645		2,781	7,897	3,117	1,182	14,447	493	-1,683	47,808
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons		645		531	4,521	830	-380	6,592	314	0	2,677
Hydrogen				_	-	1,278		1,278	-	0	
Oxygenates (excluding Fuel Ethanol)		-		-	4.504	1	_	-	1	0	
Renewable Fuels (including Fuel Ethanol)		645		531	4,521	-450	-380	5,314	312	0	2,677
Fuel Ethanol <sup>6</sup>		417		55	3,863	-54	-416	4,635	62	0	1,879
Renewable Fuels Except Fuel Ethanol Other Hydrocarbons		228		476	658	-395	36	679	251	U	798
				1,968	_	_	786	2.865	_	-1,683	20,068
Unfinished Oils				282	3,376	2,288	786	4,990	180	-1,083	25,063
Reformulated		_		202	2,143	305	208	2,237	3	0	12,737
Conventional		_		282	1,233	1,983	568	2,753	177	0	12,737
Aviation Gasoline Blend. Comp.				_	1,200	1,303	-	2,755	-	-	12,020
Finished Petroleum Products		_	95,736	2,177	1,709	-1,816	499		10,307	86,999	35,725
Finished Motor Gasoline		_	48,981	31	858	-2,233	3		1,088	46,545	3,879
Reformulated		_	32,620	_	_	-293	-1		_	32,328	15
Conventional		_	16,361	31	858	-1,941	4		1,088	14,217	3,864
Finished Aviation Gasoline			93	_	_		66			27	275
Kerosene-Type Jet Fuel			13,057	979	251		371		705	13,211	9,604
Kerosene			27	-	-		-32		9	50	56
Distillate Fuel Oil			18,969 18,360	304 227	801 786	417 417	413 676		4,526	15,553	13,066
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>			201	227		417	-12		2,086	17,029	11,591
Greater than 15 ppm to 500 ppm sulfur			408	48	15		-12 -251		952 1,488	-695 -781	464 1,011
Residual Fuel Oil <sup>8</sup>			3,679	800	_		-225		446	4,258	5,094
Less than 0.31 percent sulfur			-128	- 000	_		-127		NA	4,236 NA	473
0.31 to 1.00 percent sulfur			818	30	_		-288		NA NA	NA NA	805
Greater than 1.00 percent sulfur			2,989	770	_		190		NA NA	NA NA	3,816
Petrochemical Feedstocks			5	-	_		-1		_	6	1
Naphtha for Petro. Feed. Use			5	_	_		-1		_	6	1
Other Oils for Petro. Feed. Use			_	_	_		_		_	_	_
Special Naphthas			27	-	-		-1		2	26	25
Lubricants			641	4	-201		-160		297	307	970
Waxes Petroleum Coke			- 5,102	24 11	-		- 392		6 3,115	18 1,606	- 1,684
Marketable			3,989	11	_		392		3,115	493	1,684
Catalyst			1,113				392		3,115	1,113	1,084
Asphalt and Road Oil			584	24			-309		112	805	1,007
Still Gas			4,170				-309			4,170	1,007
Miscellaneous Products			401	_	-		-18		2	4,170	64
Total	36,406	635	96,952	43,793	9,606	2,542	1,124	91,111	11,237	86,461	143,965

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net includes implied her receipts for fuel entand and oxygenates (excluding fuel entand). Implied her receipts are calculated as the sum of stock change, refinely and blender her inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.